



Interim Report Q4 2012

2012: The turnaround of Greentech is completed

Key figures

	2012	2011*
Production (GWh, net)	361.2	275.9
Revenue (MEUR)	59.9	46.8
EBITDA (MEUR)	31.7**	19.0
Revenue, associates (MEUR)	10.8	9.7
EBITDA, associates (MEUR)	6.9	7.0

* 2011 figures are pro-forma consolidated numbers, prepared as if the combination of Greentech and GWM had occurred on 1 January 2011

** Adjusted for non-recurring costs

Highlights

Financials 2012 confirm Greentech's positive trend

- **31% increase** in net production to 361.2 GWh
- **28% increase** in pro-forma consolidated revenue for 2012 to EUR 59.9M
- **25% increase** in pro-forma consolidated revenue for 2012 including revenue from associates to EUR 70.7M
- **67% increase** in pro-forma consolidated EBITDA for 2012 to EUR 31.7M adjusted for non-recurring costs
- **48% increase** in pro-forma consolidated EBITDA for 2012 including EBITDA from associates to EUR 38.6M adjusted for non-recurring costs
- **2012 loss before tax** of EUR 7.5M (loss of EUR 4.0M before tax adjusted for non-recurring costs)

Significant production increase and positive trend in weather conditions

- Total production generated in Q4 2012: 126 GWh (gross) – **up 7%**
- Total production generated in 2012: 444 GWh (gross) – **up 24%**
- Actual wind production vs. estimates +8% in Q4 2012 and -5% for the full year 2012.
- Solar conditions above expected level for 2012.

New CFO appointed

- In the end of November 2012, Alessandro Reitelli was appointed new CFO of Greentech and continues to hold the position as COO ad interim.

Cagliari II project in full operation

- The Cagliari II project (Energia Alternativa) entered into full operation in mid-November 2012.

New operational solar plants

- 3 solar plants with an aggregate capacity of approx. 2 MW were acquired from Pirelli Group in the end of December 2012.

Events occurred after 31 December 2012

- In January 2013, Greentech has sold its 50% stake of the Wojciechowo project in Poland to the partner PGE Energia Odnawialna S.A.
- The financing of the project Cagliari II for EUR 14.5M was completed on 18 February 2013.

Peter Høstgaard-Jensen, Chairman of the Board of Directors, declared:

"Greentech announces Q4 and full year 2012 results which confirm the positive trend in financial figures. Despite some non-recurring costs and a postponement in the entry into operation of Cagliari II, the performance for 2012 shows that the turnaround of Greentech is completed. This achievement, together with the strong cash position gives to Greentech a solid base to exploit new business opportunities as to reach the Company's target of 1 GW in 2014."

The Annual Report for 2012 will be published on 21 March 2013.

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FINANCIAL HIGHLIGHTS OF THE GROUP

EUR'000 Unaudited	1/10 - 31/12 2012	1/10 - 31/12 2011	1/1 - 31/12 2012	Full year 2011	Full year 2010
Income statement					
Revenue	16,389	12,559	59,863	34,786	20,825
Gross profit	6,659	3,290	24,986	10,865	4,435
EBITDA before impairment	9,010*	6,203	31,715*	13,773	-780
EBIT before impairment	5,138	492	12,800	1,479	-2,272
Net financials	-4,720	-3,323	-13,684	-9,062	-1,108
Profit/loss for the period	-7,279	-17,920	-13,274	11,322	-2,895
Comprehensive income for the period	-13,038	-19,362	-23,969	4,333	-3,866
*Adjusted for non-recurring costs					
Balance sheet					
Non-current assets			511,397	452,516	138,412
Current assets			84,346	109,723	37,365
Assets classified as held for sale			1,971	0	7,648
Total assets			597,714	562,239	183,425
Share capital			71,623	71,623	35,571
Equity			212,106	238,209	76,771
Non-current liabilities			289,104	251,783	64,080
Current liabilities			96,502	72,247	39,988
Net working capital (NWC)			2,869	15,026	3,984
Cash flow					
Cash flow from operating activities			-1,654	-667	1,616
Cash flow from investing activities			-5,032	-30,842	-65,833
Of which investment in property, plant and equipment			-6,515	-39,648	-37,662
Cash flow from financing activities			-19,587	54,271	85,296
Total cash flows			-26,273	22,762	21,079
Key figures					
Gross margin	40.6 %	26.2 %	41.7 %	31.2 %	21.3 %
EBITDA margin	54.9 %*	49.4 %	53.0 %*	39.6 %	-3.7 %
EBIT margin before impairment	31.4 %	3.9 %	21.4 %	4.3 %	-10.9 %
Equity ratio			35.5%	42.4 %	41.9 %
Return on invested capital (ROIC)			1.4 %	8.0 %	-3.5 %
Return on equity			-5.9 %	7.2 %	-7.5 %
Gearing ratio			1.2	0.8	0.8
* Adjusted for non-recurring costs					
Per share figures					
Average number of shares, 1,000 shares			101,405	72,100	48,620
Number of shares at the end of the period, 1,000 shares			101,405	101,405	52,782
Earnings per share, (EPS Basic), EUR	-0.01	-0.14	-0.06	0.16	-0.05
Net asset value per share, EUR			2.10	2.36	3.55
Price/net asset value			0.65	1.02	0.61
Actual price earnings (P/E Basic)			neg.	15.42	neg.
Dividend per share			0.00	0.00	0.00
Payout ratio (%)			0 %	0 %	0 %
Market price, end of period, EUR			1.35	2.42	2.16
Number of employees			82.5	106	64
Of which consultants			8	9	6
Of which employees under notice			1	4	0
Key figures relating to operations					
Production in GWh, net	100.8	93.6	361.2	275.9	11.7
Capacity, end of period in MW, net			257.2	224.9	11.1

The key ratios are calculated in accordance with "Recommendations & Financial Ratios 2010", issued by the Danish Society of Financial Analysts.

As from 11 August 2011 the actual figures include the combination of GWM and Greentech, it is not possible to make a comparison of the activities in the different periods. Figures for 2010 include only GWM group.

FINANCIAL REVIEW

The interim financial statements presented in this report are under the Greentech Group accounting policies and have not been audited nor reviewed.

The following table presents the relevant financial aggregates for 2011 and 2012, which will be commented further in the report.

	Actual		Pro-forma consolidation	
	2012	2011	2012	2011
Net production (GWh)	361.2	150.6	361.2	275.9
Revenue (MEUR)	59.9	34.8	59.9	46.8
EBITDA (before impairment) (MEUR)	28.2	13.8	28.2	19.0
EBITDA margin (before impairment) (%)	47.1%	39.7%	47.1%	40.6%
EBITDA (adjusted for non-recurring costs) (MEUR)	31.7	13.8	31.7	19.0
EBITDA margin (adjusted for non-recurring costs) (%)	52.9%	39.7%	52.9%	40.6%
EBIT (MEUR)	6.2	21.4	6.2	-7.5
Net financials (MEUR)	-13.7	-9.1	-13.7	-10.7
Result for the period (MEUR)	-13.3	11.3	-13.3	-19.2

As shown in the table above, due to the reverse acquisition made in August 2011 (ref. to the Annual Report 2011), actual income statement for 2011 includes Q1 – Q3 figures from GWM only, and Q4 figures from GWM and Greentech combined.

In order to allow a full-year comparison between the income statement 2012 and 2011, a pro-forma consolidation of 2011 has been performed, as if GWM and Greentech had been combined since the beginning of 2011.

The Income statement for Q4 2011 is totally comparable to Q4 2012.

Revenue

In Q4 2012, Greentech revenue amounted to EUR 14,261K, which is an increase of EUR 1,702K compared to Q4 2011 (+14%). Revenue generated in 2012 was EUR 59,863K, which is an increase of EUR 13,093K compared with the pro-forma consolidated revenue for 2011 of EUR 46,770K (+28%). The annual increase in revenue is primarily due to:

- the full effect of the Conesa wind farm in Spain acquired in the end of Q3 2011,
- the full effect of solar plants in Italy which entered into operation in mid-2011,
- and the good performance of the Italian wind assets.

The Environment division has struggled in its domestic market due to the reduction in the budget of municipalities. Nevertheless, Gruppo Zilio succeeded to increase its revenue by 48% compared to 2011.

Northern countries for Greentech experienced poor wind conditions as well as Spain for irradiation.

The table below shows a detail of the consolidated revenue 2012 compared to the pro-forma 2011 by technology and country.

Revenue			
(EUR'000)	2012	2011	%
Wind			
Denmark	1,180	1,633	-27.7%
Germany	2,609	2,745	-5.0%
Poland	315	302	4.3%
Spain	5,508	1,386	297.4%
Italy	17,666	15,104	17.0%
Wind total	27,278	21,170	28.9%
Solar			
Italy	19,191	15,189	26.3%
Spain	4,268	4,374	-2.4%
Solar total	23,459	19,563	19.9%
Environment	7,518	5,066	48.4%
Other	1,608	971	65.6%
Total	59,863	46,770	28.0%

EBITDA

In Q4 2012 EBITDA (before impairment) amounted to EUR 5,485K.

Despite non-recurring costs amounting to EUR 3,525K, related to severance payment to employees and the attempted acquisition of Fersa Energias Renovables, EBITDA for 2012 has improved: for 2012 it amounted to EUR 28,190K, which exceeds the pro-forma EBITDA for 2011 of EUR 18,984K by 48.5%.

As for revenue, the increase in EBITDA is primarily due to the new installed wind capacity in Spain, the full effect of the solar assets in Italy and the performance of the Italian wind assets.

The EBITDA margin adjusted for non-recurring costs for the full year of 2012 reached 52.9 %, to be compared to the pro-forma EBITDA margin for 2011 of 40.6%.

The EBITDA margin for Greentech ex. Environment contribution has reached approximately 60.5%.

Impairment

In connection with the preparation of the Q4 2012 report, the Board of Directors and the Management have reviewed the activities of the Company, especially in light of the still fragile EU economic environment in which the Company operates. A new long-term industrial plan has been elaborated also with the support of external advisors, in order to increase the accuracy of the estimate and to consider homogeneous and more conservative assumptions for the whole perimeter of the Company. This plan is the basis for the impairment test that has been performed on intangible and tangible assets of the Company. For the calculation of the discount factor (WACC) applied in the valuation of the assets, the Management of Greentech has taken a balanced approach applying a 180-days average risk-free interest rate in order to reduce the volatility. For 2012, the outcome of this conservative valuation method is a write-down for impairment of EUR 3,069K impacting some Wind and Solar assets in Italy, due to the introduction of imbalance costs from 1st January 2013 (for further details on imbalance costs, see the footnote in the paragraph Outlook 2013).

Net financials

Net financials for Q4 2012 amounted to EUR -4,720K which is a slight increase compared to the result for Q4 2011 of EUR -3,323K. For the full year of 2012 the net financials amounted to EUR -13,684K against pro-forma consolidated net financials for 2011 of EUR 10,737K. The net financials are affected by increased interest charges related to the new production capacity.

Result

The result for Q4 2012 is a loss of EUR 7,279K which is a significant improvement compared to the Q4 2011 result of EUR -17,920K (which was materially affected by the adjustment of the negative goodwill and a significant impairment of assets). The result for the full year 2012 is a loss of EUR 13,274K against the pro-forma consolidated result of -18,923K for 2011.

The result of the year is impacted by non-recurring costs of EUR 3,525K. Additionally, the result is affected by a tax expense of EUR 5,796K, which is due to local tax regulation and a balanced view on the deferred tax assets. Adjusted for non-recurring costs, the result before tax for 2012 amounts to a loss of EUR 3,953K and a loss of EUR 9,749K after tax.

Cash flow

The cash flow from operating activities for 2012 amounts to a positive EUR 5,297K before tax. The outstanding receivable for Green Certificates in Italy overdue in prior quarter has been received in August 2012 and during Q4 2012. Cash flows from investing activities amount to a negative EUR 5,032K, and cash flows from financing activities amount to a negative EUR 19,587K. In total, cash flows for the year amount to a negative EUR 26,273K.

Changes in perimeter of consolidation

Following a change in the governance of Monte Grighine just before year end, Greentech has the right to consolidate the project line by line (50%) starting from 31 December 2012. As a matter of fact, the assets and liabilities of Monte Grighine are already included in the consolidated balance sheet for 2012 while the figures for Income Statement are still classified in Associates and will be consolidated starting from 1 January 2013 only. Some details of the relevant figures for 2012 are available in the table below, on a pro-rata basis 50%:

Assets		Liabilities	
MEUR			
Total non-current assets	74.2	Total non-current liabilities	50.9
Total current assets	13.4	Total current liabilities	5.9
Total assets	87.6	Total liabilities	56.8
EBITDA	5.8		

In December 2012, Greentech has increased the ownership of Gruppo Zilio from 60% to 90%, for a total consideration of EUR 2,190K.

In December 2012, in execution of 2 option agreements dated 15 July 2010 and 30 June 2011, Greentech has acquired 3 solar plants from Pirelli group in Italy, for an aggregated capacity of approximately 2 MW. Considering the timing of the transaction, no revenue has been considered in the Income Statement for 2012.

Other

According to the Cooperation Agreement between Greentech and EdF Energies Nouvelles ("EDF EN") signed in May 2009, EDF EN has decided to exercise the option to acquire a share of 40% in the Ustka project and 100% of the Parnowo project. The due diligences are in progress and the Management is confident in closing both transactions within 2013 (see also ACTIVITIES – Wind).

ACTIVITIES

Greentech's current portfolio consists of projects in Wind and Solar technologies, which are at various stages of development and are located in 5 different countries. The composition of the installed capacity of the Company at 31 December 2012 breaks down on technology segments and countries as follows:

(MW)	Production capacity				Development		Acquisition pipeline	
	31-Dec-12		31-Dec-2011		31-dec-2012		31-Dec-2012	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Wind								
Denmark	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00
Germany ⁽¹⁾	36.90	30.15	36.90	30.15	0.00	0.00	0.00	0.00
Poland	1.60	1.60	1.60	1.60	248.10	234.10	0.00	0.00
Italy	192.20	142.75	168.20	118.75	374.50	372.90	0.00	0.00
Spain	30.00	30.00	28.00	28.00	0.00	0.00	0.00	0.00
Total wind	276.15	219.95	250.15	193.95	622.60	607.00	0.00	0.00
Solar								
Italy	30.25	30.25	28.27	23.98	26.00	26.00	0.84	0.84
Spain	11.90	7.00	11.90	7.00	0.00	0.00	0.00	0.00
Total solar	42.15	37.25	40.17	30.98	26.00	26.00	0.84	0.84
Total	318.30	257.20	290.32	224.93	648.60	633.00	0.84	0.84

⁽¹⁾ Of which 13.5MW (6.75MW net) relate to the installed capacity of Associates

Wind

At 31 December 2012, Greentech's operational wind portfolio amounted to 276 MW (gross), which is an increase of 26 MW compared to end of 2011.

The increase in installed capacity is primarily related to the Italian Cagliari II wind farm (24 MW) which became fully operational as of 15 November 2012.

In Poland, Greentech holds a comprehensive wind pipeline as the country is considered an attractive market in Eastern Europe.

Development and changes regarding the Polish portfolio have occurred during the end of Q4 2012 and the beginning of 2013: Ustka (29.9 MW) and Parnowo (12.5 MW) projects reached fully-permitted stage. According to the Cooperation Agreement signed between Greentech and EDF EN in May 2009, EDF EN has indicated the intention to exercise the option to acquire an equity stake in both projects within 2013 (see Company announcements 13/2009, 14/2009 and 18/2009 for further information).

In 2012, the Porzecze project (42 MW) was granted a building permit. Since the Polish grid operator rejected the request of the Company for a connection permit, Greentech decided to sell the building rights at a price of EUR 900K to PWI Pękanino/Enerco in December 2012.

Solar

At 31 December 2012, Greentech's solar production capacity amounted to 42 MW (gross) distributed on 16 plants in Italy and Spain: an increase of 3 plants and approx. 2 MW compared to year-end 2011, due to the acquisition from Pirelli Group. All the Italian solar projects are fully owned by Greentech.

Production

The production generated in Q4 2012 and the full year 2012 is presented in the table below. Compared to the previous year, the gross figures show an increase of 7% for Q4 2012 and 24 % for the full year 2012.

Production								
(MWh)	Q4 2012		Q4 2011		1 Jan - 31 Dec 2012		1 Jan - 31 Dec 2011	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Wind								
Denmark	5,707.0	5,707.0	8,470.0	8,470.0	25,155.0	25,155.0	28,630.0	28,630.0
Germany	17,190.0	12,667.0	20,165.0	15,062.0	58,312.0	43,061.0	61,004.0	45,582.0
Poland	711.0	711.0	1,043.0	1,043.0	2,898.0	2,898.0	3,139.0	3,139.0
Italy	72,831.0	53,473.0	60,292.0	44,138.0	227,016.0	167,611.0	193,331.0	142,823.0
Spain	18,975.0	18,975.0	15,602.0	15,602.0	67,199.0	67,199.0	16,400.0	16,400.0
Total wind	115,414.0	91,533.0	105,572.0	84,315.0	380,580.0	305,924.0	302,504.0	236,574.0
Solar								
Italy	7,094.0	7,094.0	8,067.0	6,826.0	43,555.1	43,555.1	35,741.0	27,658.0
Spain	3,582.5	2,088.2	4,156.0	2,445.0	20,088.3	11,757.0	19,875.0	11,690.0
Total solar	10,676.5	9,182.2	12,223.0	9,271.0	63,643.4	55,312.1	55,616.0	39,348.0
Total	126,090.5	100,715.2	117,795.0	93,586.0	444,223.4	361,236.1	358,120.0	275,922.0

The wind portfolio reached a gross production of 381 GWh in 2012: an increase of 26 % compared to 2011, which is mostly due to the acquisition of Conesa in Spain in late Q3 2011 and the performance of the Italian assets.

Southern European countries experienced excellent wind conditions in Q4 2012, generating an increase in production of 8.5 % compared to Q4 2011.

Despite a flat Q4 2012, the solar portfolio reached a gross production of 64 GWh in 2012: an increase of 14% compared to 2011.

OTHER

Reorganisation

The reorganizational program of Greentech is completed. The related cost savings exceed EUR 2,000K which, due to severance payments, will have full impact only on the results of 2013.

Change in the Management Board

In the end of November 2012, Michele Lerici resigned from his position as CFO of the Company. Consequently, the Board of Directors appointed Alessandro Reitelli as new CFO. Alessandro Reitelli continues to hold the position as COO ad interim until a new candidate is selected and appointed by the Board of Directors.

The Management Board of Greentech Energy Systems A/S consists of:

- Sigieri Diaz della Vittoria Pallavicini, CEO
- Alessandro Reitelli, CFO and COO.

EVENTS OCCURRED AFTER 31 DECEMBER 2012

On 24 January, Greentech sold its 50% stake of the Wojciechowo project in Poland to PGE Energia Odnawialna S.A. The wind project which has been developed by Eolica Wojciechowo Sp. z o.o, consists of 14 turbines with a total capacity of 28 MW. Following the sale, PGE Energia Odnawialna S.A. holds 100% ownership of the project.

The transaction price paid to Greentech for the 50% stake is EUR 3,665,372 (of which EUR 3,050,000 as share sale price and EUR 615,372 as shareholder loan repayment). Gain from the sale amounted to EUR 1,467K.

On 18 February, Greentech finalized with Banca IMI, part of Intesa San Paolo, the project financing of the Cagliari II project (Energia Alternativa), a 24 MW Wind Farm located in Cagliari (Sardinia - Italy), for a total Credit Facility of EUR 14,461K composed of EUR 10,525K Term Loan Facility and EUR 3,936K VAT Facility (see Company announcement No. 4/2013).

OUTLOOK FOR 2013

The expectations of Greentech for the financial year 2013 are based on estimates and assumptions prepared in accordance with the recognition and measurement requirements of the International Financial Reporting Standards (IFRS) and the ordinary internal procedures for preparing the forecasts of the Company.

Management believes that the key assumptions underlying the financial outlook of the Company for 2013 are:

- Projected installed capacity;
- Weather conditions;
- Energy prices and evolution in tax regulations;
- Full effect of cost cutting and synergies implemented in 2012.

More specifically, the estimates are based on the following assumptions:

- An increase in net production for 2013 due to new production capacity acquired/completed in the end of 2012, which will carry full effect for 2013;
- Normal operations in 2013 and an average year with respect to wind conditions and irradiation. The production from wind projects is projected on the basis of conservative P75 estimates realized by external experts. The production from solar projects is based on minimum guaranteed contractual Performance Ratio, which is always below actual Performance Ratio;
- No changes in the expectations of the settlement prices for the production compared to the average 2012, besides:
 - inflation adjustments in some countries,
 - the introduction of a 7% tax on revenues from energy in Spain, starting from 1 January 2013,

- the introduction of imbalance costs for intermittent energy sources in Italy, starting from 1 January 2013¹;
- The improvement of the Environment division, with the repositioning of Zilio on the environment and service markets. Zilio is expected to almost double its size in 2013 by increasing its geographic reach, mainly in Central Europe, and leveraging on innovation;
- The expected economies of scale of the merged Group will carry full effect in 2013.

The table below shows Greentech Management's outlook for 2013 compared to actual 2012 and pro-forma 2011:

MEUR	Outlook 2013		
	Actual 2011*	Actual 2012	Outlook 2013
Net production (GWh)	275.9	361.2	435 - 445
Revenue	46.8	59.9	75 - 80
- of which from the Environment Business	5.1	7.5	11 - 15
Revenue, associates***	9.7	10.8	1 - 2
Total revenue	56.5	70.7	76 - 82
EBITDA	19.0	31.7**	39 - 41
EBITDA, associates***	7.0	6.9	0.1 - 0.5
Total EBITDA, incl. associates	26.0	38.6**	39.1 - 41.5
EBITDA margin, incl. associates	46.0%	54.6%**	51.4% - 50.6%

* Pro-forma consolidated

** Adjusted for non recurring costs

***Revenue and EBITDA from associates are not included in the consolidated financial statements, but are included on a separate line according to the Company's accounting principles.

Forward-looking statements

This Interim Report contains forward-looking statements reflecting Management's current perception of future trends and financial performance. Statements relating to 2013 and the subsequent years are inherently subject to uncertainty, and Greentech's actual results may therefore differ from the projections. Factors that may cause such variance include, but are not limited to, changes in macro-economic and political conditions - particularly in Greentech's principal markets, changes to the supplier situation and approval procedures, volatility in power prices, regulatory changes, possibilities of obtaining and terms and conditions for project funding, etc.

This Interim Report does not constitute an invitation to buy or trade shares in Greentech Energy Systems A/S.

¹ The approved Resolution 281/12 has for the first time introduced the payment of imbalance costs for intermittent energy sources. An imbalance for electricity production units, is the difference between the injection program defined on the energy markets and the actual energy injected into the grid during the physical delivery. Contrary to programmable sources, which have always been subject to the payment of imbalance costs, imbalances generated by intermittent energy sources in the previous years have been transferred to final consumers of the electricity system. In order to estimate the impact on the plants, for the wind farms Greentech considered specific POYRY study and for PV plants Greentech considered the indicators from the approved Resolution AEEG 281/12 and 493/2012/R.

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Income statement

EUR'000 Unaudited	1/10 - 31/12 2012	1/10 - 31/12 2011	2012	2011
Revenue	16,389	12,559	59,863	34,786
Production costs	-9,730	-9,269	-34,877	-23,921
Gross profit	6,659	3,290	24,986	10,865
Administrative expenses	-2,053	-3,241	-13,436	-11,318
Other operating income	0	0	684	0
Other operating expenses	-394	0	-918	0
Income from investments in associates	926	443	1,484	1,932
Operating profit/loss before impairment and special items	5,138	492	12,800	1,479
Negative goodwill	0	-4,148	0	28,417
Impairment of assets	-3,069	-8,474	-3,069	-8,474
Special items (note 7)	-59	0	-3,525	0
Operating profit/loss	2,010	-12,130	6,206	21,422
Financial income	-597	279	1,054	874
Financial expenses	-4,123	-3,602	-14,738	-9,936
Profit/loss before tax	-2,710	-15,453	-7,478	12,360
Tax on profit/loss for the period	-4,569	-2,467	-5,796	-1,038
Profit/loss for the period	-7,279	-17,920	-13,274	11,322
Is distributed as follows:				
Shareholders in Greentech Energy Systems A/S	-7,331	-17,637	-12,998	12,031
Minority interests	52	-283	-276	-709
	-7,279	-17,920	-13,274	11,322
EARNINGS PER SHARE				
Earnings per share (EPS)	-0.07	-0.63	-0.13	0.16
Diluted earnings per share (D-EPS)	-0.07	-0.63	-0.13	0.16

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Statement of comprehensive income

EUR'000 Unaudited	1/10 - 31/12 2012	1/10 - 31/12 2011	2012	2011
Profit/loss for the period	-7,279	-17,920	-13,274	11,322
Other recognised income and expenses for the period:				
Value adjustment of hedging instruments	-7,592	-3,596	-14,572	-7,986
Tax on fair value adjustment of hedging instruments	1,848	665	3,799	1,306
Exchange adjustment of translation to reporting currency	20	-19	10	0
Exchange adjustment of foreign enter- prises	-35	1,508	68	-309
Comprehensive income for the period	-13,038	-19,362	-23,969	4,333
Is distributed as follows:				
Shareholders of Greentech Energy Sys- tems A/S	-13,089	-17,392	-23,693	5,877
Minority interests	51	-1,970	-276	-1,544
	-13,038	19,362	-23,969	4,333

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Balance sheet

Assets

EUR'000 Unaudited	31/12 2012	31/12 2011
Non-current assets		
Intangible assets		
Goodwill	3,675	3,236
Other intangible assets	47,214	53,029
Total intangible assets	50,889	56,265
Property, plant and equipment		
Land and building	2,784	2,769
Plant	379,023	288,013
Equipment	1,296	1,543
Plant and machinery under construction	755	11,757
Total property, plant and equipment	383,858	304,082
Other non-current assets		
Investments in associates	3,849	32,788
Other non-current financial assets	48,593	38,170
Other non-current assets	412	70
Deferred tax	23,796	21,141
Total other non-current assets	76,650	92,169
TOTAL NON-CURRENT ASSETS	511,397	452,516
Current assets		
Inventories	3,857	11,248
Trade receivables	25,750	23,910
Income tax receivables	4,513	727
Other current financial assets	1,344	11,686
Other current assets	10,877	1,601
Cash at bank and in hand	38,005	60,551
TOTAL CURRENT ASSETS	84,346	109,723
Assets classified as held for sale	1,971	0
TOTAL ASSETS	597,714	562,239

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Balance sheet

Liabilities and equity

EUR'000 Unaudited	31/12 2012	31/12 2011
Share capital	71,623	71,623
Share premium account	355,763	355,763
Exchange adjustment reserve	-899	-9
Hedging instruments reserve	-18,424	-7,651
Retained earnings	-195,555	-179,930
Share of equity held by majority shareholders	212,508	239,796
Minority interests	-402	-1,587
TOTAL EQUITY	212,106	238,209
Provision for deferred tax	8,323	7,414
Employee benefits	411	487
Other deferred liabilities	8,829	7,300
Credit institutions	271,541	236,582
Total non-current liabilities	289,104	251,783
Current portion of long-term bank debt	20,648	14,907
Trade payables	25,385	18,166
Income tax	3,083	3,190
Other current liabilities	13,398	16,576
Fair value of financial instruments	33,988	19,408
Total current liabilities	96,502	72,247
TOTAL LIABILITIES	385,606	324,030
Liabilities directly associated with the assets classified as held for sale	2	0
TOTAL LIABILITIES AND EQUITY	597,714	562,239

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Statement of changes in equity

EUR'000 Unaudited	Share capital	Share premium account	Exchange adjustment reserve	Hedging instrument reserve	Retained earnings	Total	Minority interests	Total
Equity at 1 January 2011	35,571	256,022	395	-971	-229,322	61,695	15,076	76,771
Comprehensive income for the period	0	0	-309	-6,680	12,866	5,877	-1,544	4,333
Capital increase	16,477	34,164	0	0	0	50,641	0	50,641
Capital increase in connection with business combination	36,052	99,741	0	0	0	135,793	0	135,793
Re-classification due to reverse acquisition	-16,477	-34,164	-95	0	50,736	0	0	0
Minority interests' share of capital increase in subsidiaries	0	0	0	0	0	0	7	7
Expenses related to the capital increases	0	0	0	0	-1,295	-1,295	0	-1,295
Acquisition of treasury shares	0	0	0	0	-12,915	-12,915	0	-12,915
Disposal of non-controlling interest	0	0	0	0	0	0	-15,126	-15,126
Equity at 31 December 2011	71,623	355,763	-9	-7,651	-179,930	239,796	-1,587	238,209
Equity at 1 January 2012	71,623	355,763	-9	-7,651	-179,930	239,796	-1,587	238,209
Comprehensive income for the period	0	0	78	-10,773	-12,998	-23,693	-276	-23,969
Capital increase in associates	0	0	0	0	-50	-50	50	0
Acquisition of 3 rd parties share of associates	0	0	0	0	-3,478	-3,478	1,411	-2,067
Disposal of controlling interest	0	0	0	0	-67	-67	0	-67
Re-classification	0	0	-968	0	968	0	0	0
Equity at 31 December 2012	71,623	355,763	-899	-18,424	-195,555	212,508	-402	212,106

INTERIM REPORT FOR THE PERIOD 1 JANUARY – 31 DECEMBER

Cash flow statement

EUR'000

Unaudited

	<u>31/12 2012</u>	<u>31/12 2011</u>
Operating profit/loss	6,206	21,422
Depreciation and impairment losses on property, plant and equipment	23,468	20,484
Negative goodwill	0	-28,417
Adjustments of fair value of financial instruments, income from associates etc.	-9,574	2,683
Change in working capital	<u>-4,384</u>	<u>-7,325</u>
Cash flows from operations before interest	15,716	8,847
Interest received	1,965	1,963
Interest paid	<u>-12,384</u>	<u>-10,115</u>
Cash flows from operations before tax	5,297	695
Tax paid	<u>-6,951</u>	<u>-1,362</u>
Cash flows from operating activities	<u>-1,654</u>	<u>-667</u>
Purchase of property, plant and equipment	-6,515	-39,648
Acquisition of other securities	0	-1
Investment in associates	0	-5,478
Sales of associates	0	27,046
Sale of property, plant and equipment	1,493	0
Acquisitions of subsidiaries/capital increases in subsidiaries	<u>-10</u>	<u>-12,761</u>
Cash flows from investing activities	<u>-5,032</u>	<u>-30,842</u>
Change in accounts held as collateral	413	-11
Increase of share capital	0	19,248
Costs related to capital increase	0	-1,295
Acquisition of treasury shares	0	-12,916
Change in debt to related companies	3,197	8,194
Change in loans to associates		858
Loans raised with credit institutions	0	52,730
Repayment of debt to credit institutions	<u>-23,197</u>	<u>-12,537</u>
Cash flows from financing activities	<u>-19,587</u>	<u>54,271</u>
Cash flows for the period	-26,273	22,762
Exchange adjustment of cash at the beginning of the year	25	30
Cash and cash equivalent from business combination	0	16,680
Cash and cash equivalent from change in perimeter of consolidation	3,749	0
Cash and cash equivalent from acquired companies	30	0
Disposal of controlling interest	-77	0
Cash and cash equivalents at 1 January	<u>60,551</u>	<u>21,079</u>
Cash and cash equivalents at 31 December	<u>38,005</u>	<u>60,551</u>

NOTES

1. Accounting policies

Basis of preparation

The Interim Report comprises summary consolidated financial statements of Greentech Energy Systems A/S.

Accounting policies

The Interim Report has been prepared in accordance with the International Financial Reporting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements for the financial statements of listed companies.

The Management has decided to report non-recurring costs on a separate line, special items, in the income statement. Special items represent mainly costs related to the takeover bid on Fersa Energias Renovables and severance costs and other similar one-time expenses as a result of corporate restructuring and other significant one-time transaction expenses.

Compared to the reported figures for Q3 2011, announced in the Q3 report for 2011 (Company Announcement no. 50/2011), a reclassification between revenue, production costs and financial expenses has been made in order to create a better basis of comparison in relation to the numbers for Q3 2012.

Except for the above, the accounting policies are consistent with those applied to the Annual Report for 2011, prepared in accordance with the International Financial Reporting Standards (IFRS). For a full description of accounting policies, see pp. 57-64 of the Annual Report 2011.

New IFRSs/IASs implemented during 2012

Greentech has implemented the amendments to IFRS 7 concerning enhanced disclosure requirements in connection with de-recognition of financial instruments. The changes have no effect on results or equity in the Interim Report.

Moreover, an amendment to IAS 12 became effective in the period. As the amendment has not been adopted by the EU, it has not been implemented in the Interim Report.

New accounting standards to be implemented in subsequent financial periods

For new standards, please see note 1 on page 57 of the Annual Report 2011. The EU has adopted the amendments to IAS 1 concerning presentation of comprehensive income and IAS 19 concerning employee benefits, including pension, which means that these will become effective for the financial year 2013.

At the end of January 2012 the IASB has issued the following new IFRS and interpretations which are considered relevant to Greentech:

- IFRS 9 – Financial instruments
- IFRS 10 – Consolidated financial statements
- IFRS 11 – Joint arrangements – joint operation and entities

- IFRS 12 – Disclosure of interests in other entities
- IAS 27 – Separate financial statements
- IAS 28 – Investments in associates and joint ventures (joint entities)
- IAS 19 – Employee Benefits
- IAS 1 – Presentation of Items of Other Comprehensive Income

As of 1st January 2013, the IFRS 11 adopted by EU will imply that the pro-rata method will no more apply to joint venture interests. Therefore, the Company will change its accounting practice for joint ventures. In the Annual Report for 2012 a more detailed explanation of implementation of IFRS 11 will be presented.

Critical choices and judgments in the accounting policies and critical accounting estimates

Management's choices and judgments in the accounting policies in respect of acquired rights, development projects and whether these represent a business or merely the acquisition of individual assets are critical. Management's accounting estimates of useful lives and residual values of property, plant and equipment and impairment tests are also critical. For a description of these, see p 65 of the Annual Report for 2011.

2. Business combination

In 2011 Greentech made two business combinations. The fair value of the identifiable assets and liabilities of the Greentech Group regarding the business combinations as at the date of acquisition is represented in the table below:

EUR'000	Fair value	
	2011	
	Greentech Energy Systems A/S	Conesa Sistemas Energetics Conesa I S.L.
Intangibles	27,213	10,083
Property, plant and equipment	141,376	34,426
Investments in associates	30,929	0
Deferred tax assets	12,844	44
Other non-current assets	30,797	0
Inventories	0	0
Accounts receivable	6,362	333
Other receivables	19,679	3,296
Cash at bank and in hand	15,885	170
Assets	285,085	48,352
Financial liabilities	101,470	36,336
Deferred tax liabilities	2,005	3,059
Accounts payable	4,565	998
Other liabilities	22,140	157
Liabilities	130,180	40,550
Total identifiable net assets	154,905	7,802
Non controlling interest	0	0
Goodwill	-28,417	2,340
Purchase consideration transferred	126,488	10,142

- **Description of the business combinations occurred in 2011**

- ❖ **Combination of Greentech and GWM**

As described in the H1 report 2011 of 29 August 2011, Greentech and GWM Renewable Energy II S.p.A. (GWM RE) entered in the beginning of May 2011 into an agreement pursuant to which GWM RE would contribute to Greentech the entire share capital of GWM Renewable S.p.A. (GWM), and GWM RE's 50.03% stake in Global Litator (GL), as consideration for the issue by Greentech to GWM RE of 53,722,347 shares. For further information please refer to Company Announcement No 11/2011. The transaction was agreed and performed on 11 August 2011, creating the "New Greentech".

For the valuation and analysis of the transferred assets and liabilities, the Group isolated the value of an intangible asset, authorizations (meeting all of the IAS 38 recognition and identification criteria), separately from the other assets of the business. These intangible assets, separable and legally protected, are the authorizations related to the legal permits and rights to operate wind parks and is valued at EUR 27,213K.

The cost of the property, plant and equipment, represented by the operational and construction/development wind projects in the portfolio of Greentech, has been adjusted for EUR -26,028K in order to reflect the fair value of the assets.

A deferred tax asset of EUR 5,815K and a deferred tax liability of EUR 1,929K have been recognised in respect to the above-mentioned assets.

The cost of investments in associates has been adjusted for EUR -4,669K in order to reflect the fair value of the investments.

The fair value is based on the value in use of the expected net cash flows on the basis of budgets and forecasts for the expected 20-year lifetime of the projects, or the net selling price, if this is higher.

The budgets and forecasts prepared are based on conservative wind studies, empirical operating expenses, expected future tariffs, approved investments and assumptions, which Management believes to be reasonable, but which are inherently uncertain and unpredictable.

The value in use is calculated on the basis of a 20-year lifetime from the commissioning of the wind farm. The discounting is based on a discount factor after tax of 5.4 % - 7.4 % for commissioned wind farms and 11.6 % for wind farms under construction/development. When differentiating the discount factors, country-specific risks such as security with respect to the tariffs and interest rate levels etc. have been taken into consideration. However the interest level in especially Italy is currently very volatile. For the purpose of the fair value calculation, the risk free interest rate in Italy at the date of the acquisition has been applied. For projects under construction, the percentage of completion of the project has been assessed, including the risk of budget overrun, delays etc. If the project is close to completion and commissioning, and the risk of budget overrun is very limited, a WACC has been applied as for projects in operation in the relevant country, although at the high end.

The management has performed a second review of the negative goodwill and also made a sanity check of the negative goodwill. Due to the current (and now more than 3 years lasting) difficulty in obtaining (project)financing, the value of small and medium sized companies heavily dependent on financing (e.g. renewable companies, real estate companies, banking sector) are under pressure. Many of the listed companies in this category are trading below book value. Due to this it is not uncommon that a good bargain can be made by acquirers. The negative goodwill of EUR 28,417K is included in the profit/loss on a separate line.

No material costs related to the transaction has been incurred by GWM.

Greentech contributed EUR 9,451K from the date of the acquisition (11 August 2011) to 31 December 2011 to revenue and a loss of EUR 2,188K. If the business combination had taken place at the beginning of the year, additional revenue from continuing operations would have been for EUR 12,030K and additional loss from continuing operations for the Group would have been for EUR 2,399K.

❖ **Acquisition of Conesa**

Pursuant to the agreement signed on 9 June 2011 by Greentech, Gamesa Inversiones Energeticas Renovables SCR and Gamesa Energia S.A., 100 % of the share capital of Conesa Sistemas Energetics Conesa I S.L. (here-in-after "Conesa") has been acquired by Greentech on September 23, 2011 for a purchase price of EUR 10,142K. Conesa is a special purpose vehicle operating in Spain and active in the operation and maintenance of fully operational wind plants located in Tarragona.

For the valuation and analysis of the transferred assets and liabilities, the Group isolated the value of an intangible asset, authorizations (meeting all of the IAS 38 recognition and identification criteria), separately from the other assets of the business. These intangible assets, separable and legally protected, are the authorizations related to the legal permits and rights to operate wind parks and is valued at EUR 10,083K.

The cost of the property, plant and equipment, represented by the above mentioned wind park, has been adjusted for EUR 122K in order to reflect the present value of the expected cost for the de-commissioning of the asset after its use.

The goodwill recognized represents the wider strategic benefits of the acquisition (including expected synergies arising) and it is not expected to be deductible for income tax purposes.

No transaction costs were incurred by the Group in relation to this business combination.

Conesa contributed EUR 1,453K from the date of the acquisition (23 September 2011) to 31 December 2011 to revenue and a loss of EUR 2K. If the business combination had taken place at the beginning of the year, additional revenue from continuing operations would have been for EUR 2,996K and addition loss from continuing operations for the Group would have been for EUR 77K.

3. Segment reporting at 31 December

Technology	Wind		Solar		Environment		Other		Group	
	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011
Revenue	27,179	9,577	23,459	19,563	7,518	5,066	1,608	580	59,863	34,786
EBITDA	20,030	8,597	18,291	15,465	26	-3,044	6,632	-7,245	31,715	13,773
Operating profit/loss (EBIT)	7,400	4,665	9,170	8,038	519	-3,338	-10,883	12,057	6,206	21,422
Profit/loss before tax	-5,447	1,549	520	1,864	330	-3,365	-2,881	12,312	-7,478	12,360
Profit/loss for the period	-6,876	578	-967	-497	116	-2,620	-5,547	13,861	-13,274	11,322
Non-current assets	335,761	244,836	160,933	151,043	4,537	4,284	10,166	52,353	511,397	452,516
-of which shares in associates	3,849	32,788	0	0	0	0	0	0	3,849	32,788
Addition, fixed assets	89,685	176,929	6,397	122,236	1,246	1,190	722	7,543	98,050	307,898
Current assets	37,579	39,832	19,728	29,571	10,366	13,695	16,673	26,625	84,346	109,723
Assets classified as held for sale	0	0	0	0	0	0	1,971	0	1,971	0
Segment assets	373,340	284,668	180,661	180,614	14,903	17,979	28,810	78,978	597,714	562,239
Depreciation	11,560	4,487	7,810	7,426	304	294	725	115	20,399	12,322
Segment liabilities	213,823	153,196	162,553	146,204	5,462	15,389	3,768	9,241	385,606	324,030
Number of employees	8	12	5	11	27	35.5	42.5	47.5	82.5	106
-of which consultants	0.5	0.5	0.5	0.5	3	6	4	2	8	9
-of which employees under notice	0	0	0	0	0	2	1	2	1	4

The above segments represent the Group's operating segments. "Other" includes administrative expenses and all development and construction activities.

There are no material transactions between the reporting segments, and the revenue listed for the segments is therefore external revenue. All eliminated intra-group transactions are included in "Other". The Greentech Group's internal management reporting is based on activities and the results are measured from the operating, construction and development view. Expenses associated with the administration of parent companies are measured as a separate item.

Geography	Intangible and tangible assets		Revenue	
	2012	2011	2012	2011
Italy	320,909	238,849	44,744	26,592
Spain	86,433	90,769	9,799	5,761
Germany	11,030	12,574	2,609	1,269
Denmark	6,730	7,561	2,396	1,026
Poland	9,645	10,594	315	138
Total	434,747	360,347	59,863	34,786

No customer represents more than 10 % of revenue.

4. Intangible assets, property, plant and equipment

The Company's intangible assets, property, plant and equipment and any movements at 31 December 2012 are specified as follows:

EUR'000	<u>Goodwill</u>	<u>Other intan- gible assets</u>	<u>Land and buildings</u>	<u>Plant</u>	<u>Equipment</u>	<u>Plant under Construction</u>
Cost at 1 January 2012	8,672	54,952	2,769	305,871	1,863	11,828
Exchange adjustment	0	0	0	71	7	319
Additions	439	322	60	86,401	235	10,593
Reclassification of solar plants under construction	0	0	0	21,914	0	-21,914
Disposals	0	0	-34	-498	-436	0
Cost at 31 December 2012	9,111	55,274	2,795	413,759	1,669	826
Depreciation/impairment at 1 January 2012	5,436	1,923	0	17,858	320	71
Exchange adjustment	0	0	0	3	-1	0
Reclassification	0	708	0	-708	0	0
Disposals	0	0	0	-93	-299	0
Impairment for the year	0	3,531	0	336	0	0
Impairment, reversal from prior year	0	-797	0	0	0	0
Depreciation	0	2,695	11	17,340	353	0
Depreciation/impairment at 31 December 2012	5,436	8,060	11	34,736	373	71
Carrying amount at 31 December 2012	3,675	47,214	2,784	379,023	1,296	755
The carrying amount can be specified as follows:						
Wind	2,328	32,586	0	247,052	30	755
Solar	978	13,399	1,756	131,971	3	0
Environment	369	1,229	1,028	0	542	0
Other	0	0	0	0	721	0
	3,675	47,214	2,784	379,023	1,296	755
Depreciated over	N/A	20 years	20 years	20 years	3-13 years	N/A

5. Investments in associates

EUR'000	2012	2011
Cost at 1 January	33,541	23,804
Additions	2	33,566
Transferred to pro-rata consolidation	-28,247	0
Transferred to assets classified as held for sale	-1,534	0
Disposal	0	-23,829
Cost at 31 December	3,762	33,541
Adjustments 1 January	-753	25
Exchange adjustment	81	-670
Disposal	0	-1,709
Transferred to pro-rata consolidation	-898	0
Transferred to assets classified as held for sale	173	0
Impairment for the period	0	-331
Profit/loss for the period	1,484	1,932
Adjustments at 31 December	87	-753
Carrying amount at 31 December	3,849	32,788

Investments in associates are presented in the consolidated balance sheet according to the equity method.

Due to change in governance, Greentech Monte Grighine Srl has been transferred to pro-rata consolidation as of 31 December 2012.

Eolica Wojciechowo has been transferred to assets classified as held for sale. See this interim report p. 8 for a review of events after the balance sheet date.

The data provided have been adjusted to the level at which they are recognised in the consolidated financial statements. Not all data are publicly available as not all companies have a duty of disclosure.

6. Equity and loans

The portfolio of treasury shares amounts to 5,257,952 shares, corresponding to 4.93 % of the share capital. The shares were acquired for a total of EUR 14,870K and represented a market value of EUR 7,118K at 31 December 2012. The Company's portfolio of treasury shares is held for the purpose of acquiring project companies.

Interest-rate hedging instruments related to loan agreements are recognised at fair value and adjustments to fair value are recorded in the income statement for the period. Reference is made to notes 22 and 27 of the Annual Report 2011 for further details.

7. Special items

Special items are considered as non-recurring costs and can be specified as followed:

EUR'000	<u>2012</u>	<u>2011</u>
Cost related to the takeover bid on Fersa Energias Renovables	1,879	0
Severance payment	1,646	0
Total special items	3,525	0

8. Related parties

Information on trading with subsidiaries, associates and members of the Board of Directors during the period is provided below:

EUR'000	<u>2012</u>	<u>2011</u>
Sale of services to group companies	2,370	0
Sale of services to associates	105	51
Sale of services to controlling parties	60	0
Purchase of services from management member (GWM Renewable Energy)	0	641

Transactions with subsidiaries have been eliminated in the consolidated financial statements in accordance with the accounting policies.

Except as set out above, no transactions were made during the period with members of the Board of Directors, Board of Management, senior officers, significant shareholders or any other related parties.

9. Events after the balance sheet date

See this interim report p. 8 for a review of events after the balance sheet date.

STATEMENT BY THE BOARD OF DIRECTORS AND THE MANAGEMENT

The Board of Directors and the Management have considered and adopted the Interim Report of Greentech Energy Systems A/S for the period 1 January – 31 December 2012. The Interim Report is presented in accordance with the International Accounting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements. The accounting policies applied in the Interim Report are unchanged from those applied in the Group's Annual Report for 2011.

We consider the accounting policies appropriate, the accounting estimates reasonable and the overall presentation of the Interim Report adequate. Accordingly, we believe that the Interim Report gives a true and fair view of the Group's financial position, results of operations and cash flows for the period.

In our opinion, the Interim Report includes a true and fair account of the matters addressed and describes the most significant risks and elements of uncertainty facing the Group.

The Interim Report has not been audited or reviewed by the auditors.

Copenhagen, 21 February 2013

Management:

Sigieri Diaz della Vittoria Pallavicini
CEO

Alessandro Reitelli
CFO and COO

Board of Directors:

Peter Høstgaard-Jensen
Chairman

Luca Rovati
Deputy Chairman

Benjamin Guest

Valerio Andreoli Bonazzi

Jean-Marc Janailhac